A2575-1.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended March 8, 1985 NO. 10

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/08/85	Last Week Ending: 03/01/85	Last Year Week Ending: 03/09/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,454	11,574	12,223	-120	-769
Operable capacity	15,621	15,621	16,309	0	-688
Percent operated	73.3	74.1	74.9		
Motor Gasoline					
Total motor gasoline production	6,076	5,895	6,186	181	-110
Finished leaded motor gasoline production	2,254	2,243	2,509	11	-255
Finished unleaded motor gasoline production	3,822	3,652	3,677	170	145
Total motor gasoline stocks	224,791	227,278	237,466	-2,487	-12,675
Finished leaded motor gasoline stocks	83,513	83,476	96,949	37	-13,436
Finished unleaded motor gasoline stocks	104,891	107,092	99,491	-2,201	5,400
Distillate Fuel Oil					
Distillate fuel oil production	2,294	2,416	2,585	-122	-291
Distillate fuel oil stocks	118,595	123,402	126,587	-4,807	-7,992
Residual Fuel Oil					
Residual fuel oil production	1,056	1,069	948	-13	108
Residual fuel oil stocks	48,519	47,079	51,735	1,440	-3,216
Imports					
Crude oil imports	2,299	2,685	3,757	-386	-1,458
Product imports	1,602	1,423	1,589	179	13
Crude Oil Stocks					
Crude oil stocks	324,939	320,166	330,408	4,773	-5,469

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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STATISTICS DEPARTMENT
VOL. 66 For Week Ended March 8, 1985 NO. 10

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,127	1,017	1,037	1,405	73.8
Appal. No. 1	70	67	67	115	58.3
DISTRICT 1 TOTAL	1,197	1,084	1,104	1,520	72.6
Appal. No. 2	66	60	60	66	90.9
Ind., Ill., Ky.	1,846	1,735	1,743	2,309	75.5
Minn., Wis., Daks.	289	271	284	303	93.7
Okla., Kans., Mo.	549	512	519	743	69.9
DISTRICT 2 TOTAL	2,750	2,578	2,606	3,421	76.2
Inland Texas	565	488	497	562	88.4
Texas Gulf Coast	2,980x	2,509	2,557	3,550	72.0
La. Gulf Coast	1,957	1,869	1,896	2,620	72.4
N. La. and Ark.	202	189	189	293	64.5
New Mexico	54	47	47	75	62.7
DISTRICT 3 TOTAL	5,758x	5,102	5,186	7,100	73.0
DISTRICT 4 TOTAL	399	400	403	529	76.2
DISTRICT 5 TOTAL	2,155	2,148	2,155	3,051	70.6
TOTAL U.S.	12,259	11,312	11,454	15,621	73.3
TOTAL U.S.					
Weeks Ended:					
MAR. 1, 1985	12,448x	11,430	11,574	15,621	74.1
MAR. 9, 1984	12,990	11,991	12,223	16,309	74.9
DISTRICTS 1-4					
Weeks Ended:					
MAR. 08, 1985	10,104	9,164	9,299	12,570	74.0
MAR. 1, 1985	10,229x	9,332	9,476	12,570	75.4
MAR. 9, 1984	10,756	9,844	10,065	13,249	76.0

* See revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 8, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residu Fuel Oi
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	563	154	409	22	26	220	174
Appal. No. 1	36	14	22	--	--	21	3
DISTRICT 1 TOTAL	599	168	431	22	26	241	177
Appal. No. 2	35	15	20	3	3	12	4
Ind., Ill., Ky.	1,097	431	666	19	89	349	58
Minn., Wis., Daks.	171	76	95	1	13	73	7
Okla., Kans., Mo.	304	160	144	7	35	113	9
DISTRICT 2 TOTAL	1,607	682	925	30	140	547	78
Inland Texas	276	137	139	26	37	112	27
Texas Gulf Coast	1,466*	477*	989	35	187	510	201*
La. Gulf Coast	949	326	623	71	195	328	92
N. La. and Ark.	58	20	38	8	--	53	6
New Mexico	29	14	15	8	2	10	--
DISTRICT 3 TOTAL	2,778*	974*	1,804	148	421	1,013	326*
DISTRICT 4 TOTAL	252	127	125	16	22	106	10
DISTRICT 5 TOTAL	840	303	537	27	240	387	465
TOTAL U.S.	6,076	2,254	3,822	243	849	2,294	1,056
TOTAL U.S. Weeks Ended:							
MAR. 1, 1985	5,895*	2,243*	3,652	192	1,013	2,416	1,069*
MAR. 9, 1984	6,186	2,509	3,677	216	859	2,585	948
DISTRICTS 1-4 Weeks Ended:							
MAR. 08, 1985	5,236	1,951	3,285	216	609	1,907	591
MAR. 1, 1985	5,069*	1,956*	3,113	151	726	2,071	641*
MAR. 9, 1984	5,209	2,128	3,081	163	632	2,186	613

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,765	2,470	3,294	1	129	513	6,266	1,107	--
Central Atlantic	27,521	9,080	14,565	3,876	439	2,990	25,782	17,288	10,744
Lower Atlantic	27,161	10,979	15,958	224	305	3,924	12,816	3,328	566
DISTRICT 1 TOTAL	60,447	22,529	33,817	4,101	873	7,427	44,864	21,723	11,310
DISTRICT 2 TOTAL	67,398*	29,630*	30,122*	7,646	1,292	7,589	38,645	3,652	15,834
DISTRICT 3 TOTAL	59,923*	18,208*	27,469*	14,246*	2,299	12,250	20,997*	11,155	45,119
DISTRICT 4 TOTAL	8,241	3,576	2,526	2,139	353	671	3,374	489	2,358
DISTRICT 5 TOTAL	28,782	9,570	10,957	8,255	1,552	6,572	10,715	11,500	25,839
TOTAL U.S.	224,791	83,513	104,891	36,387	6,369	34,509	118,595	48,519	100,460
TOTAL U.S.									
Weeks Ended:									
MAR. 1, 1985	227,278*	83,476*	107,092*	36,710*	5,958	34,755	123,402*	47,079	98,422
MAR. 9, 1984	237,466	96,949	99,491	41,026	5,990	33,531	126,587	51,735	107,893
DISTRICTS 1-4									
Weeks Ended:									
MAR. 08, 1985	196,009	73,943	93,934	28,132	4,817	27,937	107,880	37,019	74,621
MAR. 1, 1985	196,745*	73,733*	94,687*	28,325*	4,492	28,572	113,120*	36,762	73,114
MAR. 9, 1984	209,316	88,005	88,570	32,741	4,373	27,861	115,961	42,432	81,157

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended March 8, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Oct. 1984	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
		Daily Average			
DISTRICTS 1-4 TOTAL					
MAR. 08, 1985	5,950.0	5,996.0	2,214	223	232,151
MAR. 1, 1985	5,892.0x	--	2,501	352	232,025
FEB. 22, 1985	5,892.0x	--	2,316	305	233,761
FEB. 15, 1985	5,892.0x	--	1,256	163	233,968
DISTRICT 5 TOTAL					
MAR. 08, 1985	3,009.1	2,888.0	85	39	92,788 ‡
MAR. 1, 1985	3,018.8x	--	184	29	88,141x
FEB. 22, 1985	3,018.8x	--	218	53	82,759
FEB. 15, 1985	3,018.8x	--	93	23	81,872
TOTAL U.S.					
MAR. 08, 1985	8,959.1	8,884.0	2,299	262	324,939 ‡
MAR. 1, 1985	8,910.8x	--	2,685	381	320,166x
FEB. 22, 1985	8,910.8x	--	2,534	358	316,520
FEB. 15, 1985	8,910.8x	--	1,349	186	315,840
MAR. 9, 1984	8,580.0/a	--	3,757	393	330,408

‡INCLUDES 29,203 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. x

/a - DOE actual for March 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAR. 08, 1985	13,497	68,094	136,698	13,862	232,151	92,788 ‡	324,939 ‡
MAR. 1, 1985	13,443	68,523	136,490	13,569	232,025	88,141x	320,166x
MAR. 9, 1984	15,553	74,255	146,052	14,449	250,309	80,099	330,408

[1]See definitional notes, Page 6.

* See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	60*	60	--*	--	--	--	--	7	--	--	67*
Central Atlantic	195*	17	178*	--	4	135	343	10	34	72	793*
Lower Atlantic	88	44	44	--	--	15	114	--	--	--	217
DISTRICT 1 TOTAL											
MAR. 08, 1985	343	121	222	--	4	150	457	17	34	72	1,077
MAR. 1, 1985	310*	131	179*	--	21	147	433	21	16	42	990*
FEB. 22, 1985	292	160	132	--	22	142	594	8	76	101	1,235
FEB. 15, 1985	241	113	128	--	3	220	484	17	15	79	1,059
DISTRICTS 2–4 TOTAL											
MAR. 08, 1985	17	12	5	--	--	65	22	217	73	49	443
MAR. 1, 1985	15	10	5	--	--	--	28	154	76	73	346
FEB. 22, 1985	15	6	9	--	--	63	62	188	89	34	451
FEB. 15, 1985	117	50	67	--	--	29	138	165	147	143	739
DISTRICT 5 TOTAL											
MAR. 08, 1985	46	32	14	--	4	5	9	10	--	8	82
MAR. 1, 1985	42	30	12	--	--	6	12	14	--	13	87
FEB. 22, 1985	72	60	12	--	--	6	10	20	--	9	117
FEB. 15, 1985	18	6	12	--	--	11	10	16	--	29	84
TOTAL U.S.	406	165	241	--	8	220	488	244	107	129	1,602
TOTAL U.S. Weeks Ended:											
MAR. 1, 1985	367*	171	196*	--	21	153	473	189	92	128	1,423*
FEB. 22, 1985	379	226	153	--	22	211	666	216	165	144	1,803
FEB. 15, 1985	376	169	207	--	3	260	632	198	162	251	1,882
MAR. 9, 1984	202	54	148	--	42	154	509	135	194	353	1,589

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

* See Revisions on Page 8.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	February 1985	January 1985	Oct. 1984
Florida	36.0	37.0	37.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	-	-	-
West Virginia	9.0	9.0	11.0
Illinois	82.0	82.0	85.0
Indiana	14.0	14.0	21.0
Kansas	208.0	209.0	214.0
Kentucky	21.0	22.0	23.0
Michigan	80.0	82.0	80.0
Missouri-Tennessee	3.0	3.0	4.0
Nebraska	17.0	18.0	18.0
Ohio	41.0	41.0	41.0
Oklahoma	450.0	445.0	450.0
North Dakota	143.0	144.0	146.0
South Dakota	4.0	4.0	4.0
Alabama	53.0	53.0	54.0
Arkansas	52.0	52.0	52.0
Mississippi	89.0	89.0	88.0
New Mexico-So. East	196.0	196.0	197.0
New Mexico-Other	19.0	19.0	21.0
North Louisiana	89.0	90.0	91.0
South Louisiana	1,329.0	1,331.0	1,327.0
Total Louisiana	1,418.0	1,421.0	1,418.0
Texas			
District 1	66.0	69.0	72.0
District 2	105.0	108.0	107.0
District 3	328.0	334.0	334.0
District 4	76.0	80.0	81.0
District 5	20.0	22.0	26.0
District 6, East Texas Field	129.0	133.0	131.0
Other	113.0	116.0	115.0
District 7-B	94.0	97.0	98.0
District 7-C	94.0	97.0	98.0
District 8 and 8-A	1,198.0	1,212.0	1,217.0
District 9	105.0	108.0	111.0
District 10	55.0	58.0	57.0
Total Texas	2,383.0	2,434.0	2,447.0
Colorado	78.0	78.0	78.0
Montana	76.0	77.0	79.0
Utah	80.0	88.0	88.0
Wyoming	326.0	326.0	326.0
Total Dists. 1-4	5,892.0	5,957.0	5,996.0
Alaska	1,881.3	1,647.7	1,731.0
Arizona	1.0	1.0	1.0
California	1,130.0	1,125.0	1,148.0
Nevada	6.5	6.5	8.0
Total Dist. 5	3,018.8	2,780.2	2,888.0
Total U.S.	8,910.8	8,737.2	8,884.0

API STATISTICAL BULLETIN
WEEK ENDED: MAR. 08, 1985

REVISIONS

03/01/85	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,093
			DISTRICT 3 TOTAL	5,856
			TOTAL U.S.	12,448
			DISTRICTS 1-4	10,229
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,295
			DISTRICT 3 TOTAL	2,659
			TOTAL U.S.	5,895
			DISTRICTS 1-4	5,069
		LEADED MGAS	TEXAS GULF COAST	458
			DISTRICT 3 TOTAL	946
			TOTAL U.S.	2,243
			DISTRICTS 1-4	1,956
		RESIDUAL FUEL	TEXAS GULF COAST	233
			DISTRICT 3 TOTAL	373
			TOTAL U.S.	1,069
			DISTRICTS 1-4	641
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	67,575
			DISTRICT 3 TOTAL	61,572
			TOTAL U.S.	227,278
			DISTRICTS 1-4	196,745
		LEADED MGAS	DISTRICT 2 TOTAL	29,724
			DISTRICT 3 TOTAL	18,204
			TOTAL U.S.	83,476
			DISTRICTS 1-4	73,733
		UNLEADED MGAS	DISTRICT 2 TOTAL	30,655
			DISTRICT 3 TOTAL	28,592
			TOTAL U.S.	107,092
			DISTRICTS 1-4	94,687
		BLENDING COMPS	DISTRICT 3 TOTAL	14,776
			TOTAL U.S.	36,710
			DISTRICTS 1-4	28,325
		DISTILLATE FUEL	DISTRICT 3 TOTAL	22,851
			TOTAL U.S.	123,402
			DISTRICTS 1-4	113,120
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	88,141
			TOTAL U.S.	320,166
		ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	28,136
	PAGE 4 B	TOTAL	PAD DISTRICT 5	88,141
			TOTAL U.S.	320,166
	PAGE 5	TOTAL MGAS	NEW ENGLAND	32
			CENTRAL ATLANTIC	176
			DISTRICT 1 TOTAL	310

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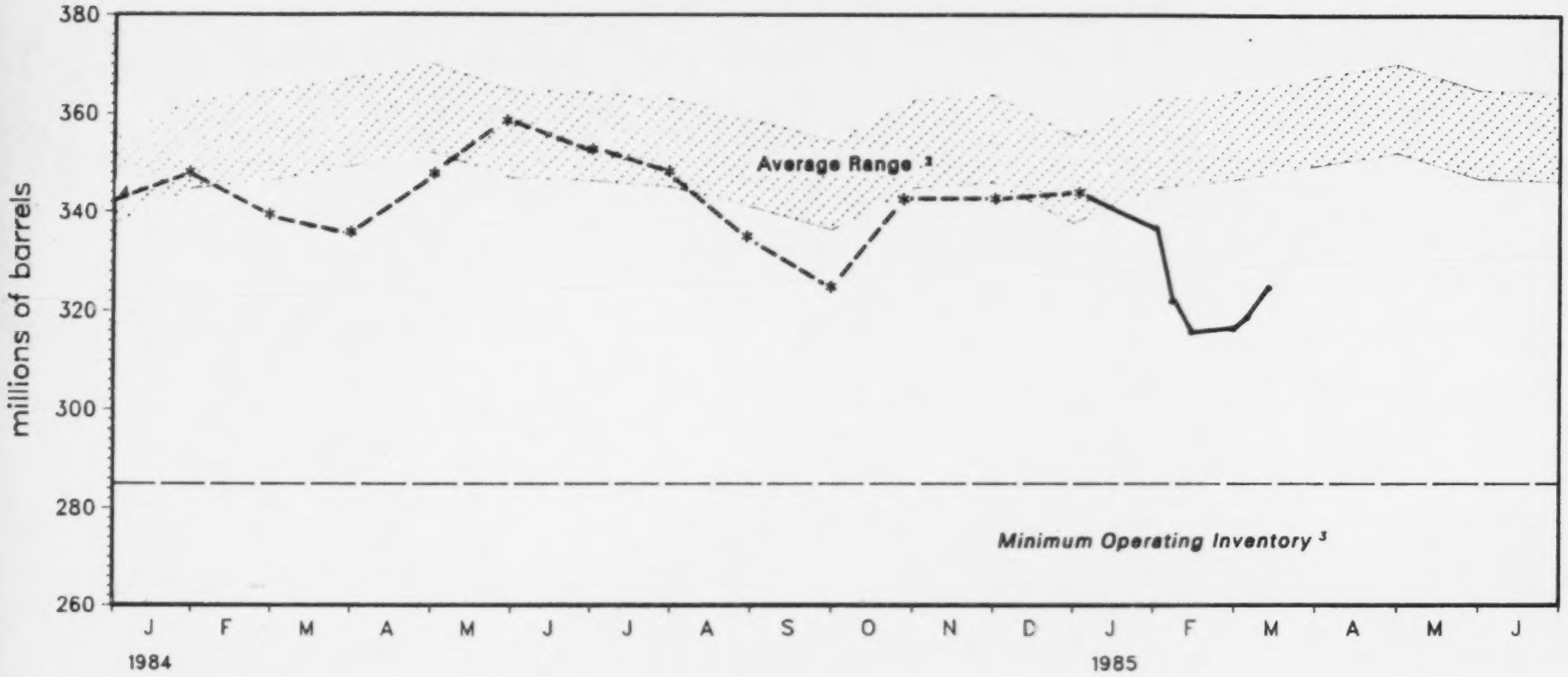
API STATISTICAL BULLETIN
WEEK ENDED: MAR. 08, 1985

REVISIONS

UNLEADED MGAS	TOTAL U.S.	367
	NEW ENGLAND	32
	CENTRAL ATLANTIC	106
	DISTRICT 1 TOTAL	179
TOTAL	TOTAL U.S.	196
	NEW ENGLAND	68
	CENTRAL ATLANTIC	704
	DISTRICT 1 TOTAL	990
	TOTAL U.S.	1,423

Week Ended: March 8, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

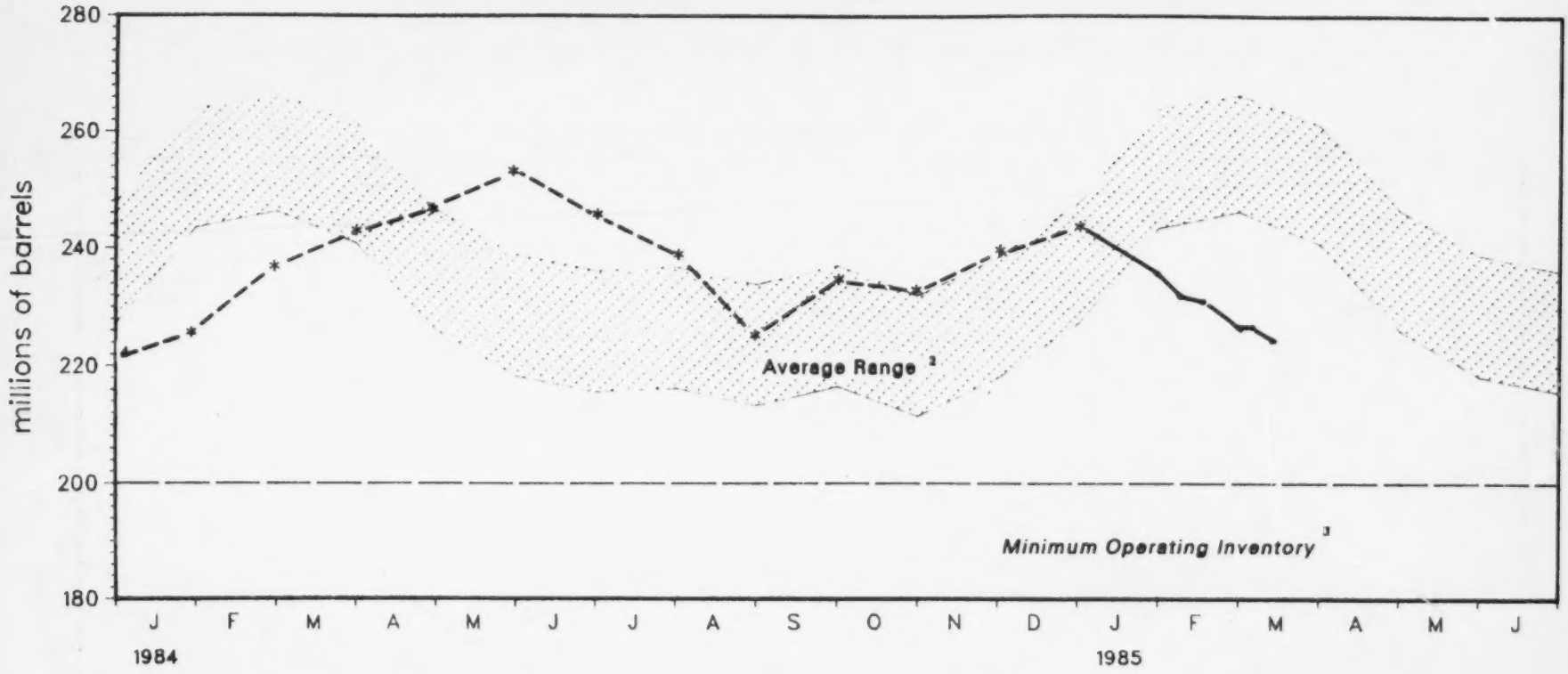
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: March 8, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

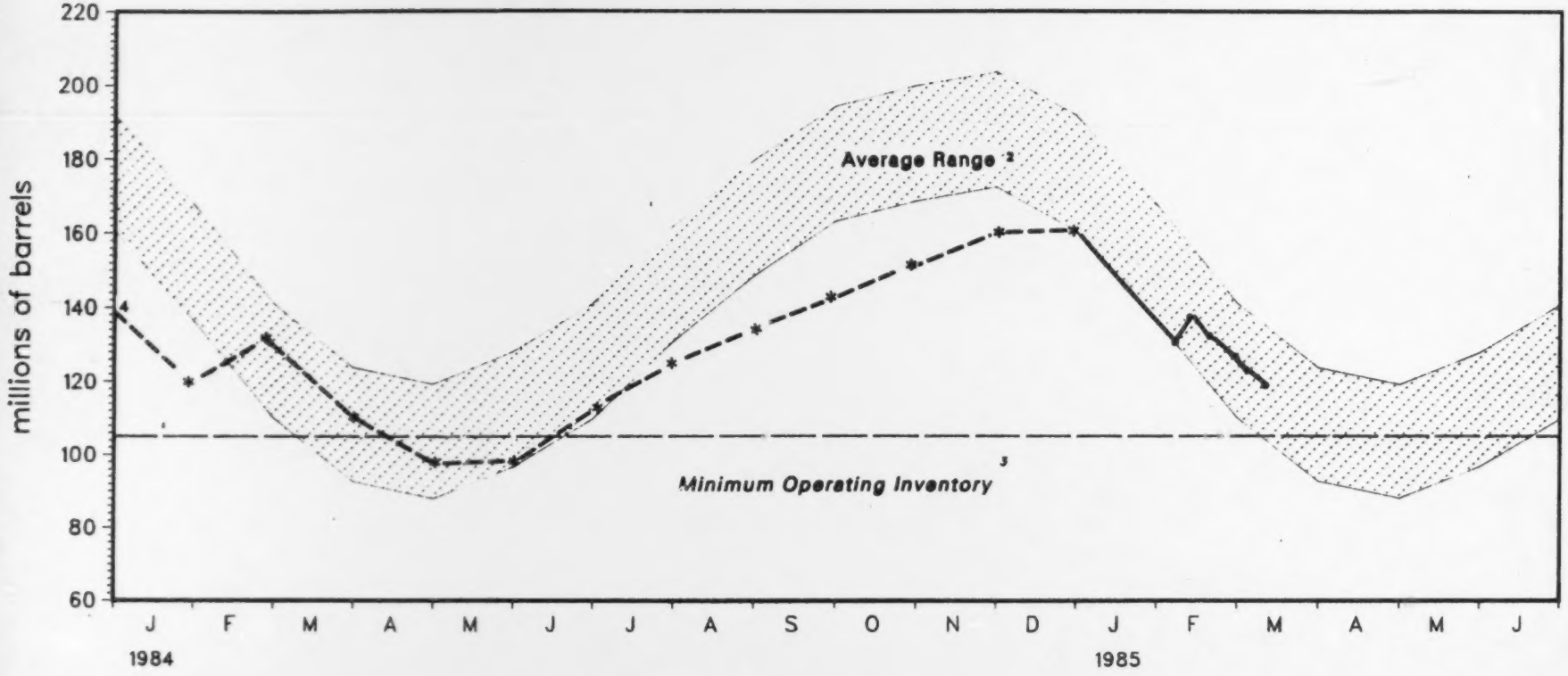
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: March 8, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*